

SOUTH CENTRAL POWER COMPANY
Lancaster, Ohio

**RESIDENTIAL SERVICE
SCHEDULE "R"**

AVAILABILITY AND APPLICABILITY: This South Central Power Company (Cooperative) rate schedule is available and applicable for electric service to residential, farm and home Consumers of the Cooperative, throughout its service area.

All service shall be single phase delivered through a single set of service wires for single family or farm use. The service location shall be designated by the Cooperative, and metered in the most practical manner.

This schedule is applicable for service supplied to what is ordinarily designated and recognized as individual single family, residential, home or farm use, single apartments, mobile homes, and other individual single family living quarters or dwelling units. Where service is supplied through one meter to more than a single family dwelling unit or living quarters or apartment see "Multiple Dwelling Units" as to billing procedure and other restrictions.

This schedule is not applicable for service utilization that is ordinarily considered, in public utility operation, as being non-residential, non-home or non-farm use in character. For such non-residential service, the Cooperative's General Service Schedule "GS" shall apply. For further definition of non-residential service, see Cooperative's General Service Schedule "GS".

Where electric service is supplied for combined residential and non-residential use or for three phase service, the General Service Schedule "GS" shall apply, or at Consumer's option and at his expense, the wiring may be separated (subject to the Cooperative's inspection and approval) and each class of service separately metered and billed in conformance to the applicable schedule.

All service under this schedule shall be subject to the provisions of the Cooperative's application form, the provisions of this schedule as well as the Cooperative's Policy Manual and Practices and Procedures Manual (Rules and Regulations) or subsequent revisions thereof on file at the Cooperative's office, which Rules and Regulations are a part of this schedule as if fully written herein.

NET RATE PER MONTH OR PART THEREOF PER INDIVIDUAL DWELLING UNIT

The monthly billing shall be the sum of the following charges:

Consumer Charge	\$13.00 per month
All kilowatt hours (kWh) consumed per month	\$.0230 per kWh

The foregoing rates are subject to the provisions hereinafter set forth relating to minimum Charge, Adjustments, Rider "A", Rider "B", Multiple Dwelling Units and other applicable adjustments.

MONTHLY MINIMUM CHARGE PER DWELLING UNIT: The monthly minimum charge under this schedule shall be 13.00 per month, for the first 5 kilovolt amperes (kVA) of installed or allocated transformer capacity, plus \$1.50 for each kVA of transformer capacity in excess of 5 kVA.

ADJUSTMENTS, RIDER "A" AND RIDER "B": The rates and charges set forth in this schedule are subject to increase or decrease in conformance to the adjustments specified in Rider "A" and Rider "B".

TERMS OF PAYMENT: The above rates and other applicable charges hereinafter set forth are net and are due and payable on or before the date specified on the bill. If not so paid, service will be subject to disconnection as provided in Cooperative's Rules and Regulations and any reconnection of service shall be subject to the Cooperative's charge for such special service.

METER READINGS: The Cooperative reserves the right to read meters other than monthly and bill on a monthly basis, using an estimated meter reading during the intervening month or months. As an alternative, the Cooperative also reserves the right to read meters bi-monthly and bill bi-monthly, in which event, the foregoing consumer charge, and the applicable minimum charge, will be multiplied by two.

CHARACTER AND TYPE OF SERVICE: Service rendered under this schedule shall be single phase, 60 hertz, at a voltage of approximately 120/240 volts, three wire, or at option of the Cooperative, 120 volts, two wire. The size of individual motors shall not exceed 15 hp name plate rating, except where permission is granted by the Cooperative. All motors 3 hp and larger may, at Cooperative's option, be required to be equipped with reduced voltage starting equipment or other control devices so as to avoid unnecessary voltage surges and fluctuations on Cooperative's system. This schedule is not applicable for three phase service.

USE OF SERVICE: Service under this schedule shall not be resold or shared with others, except as provided under "Multiple Dwelling Units".

MULTIPLE DWELLING UNITS: Where more than one dwelling unit is served through one meter, for billing purposes, the consumer charge may be multiplied by the number of dwelling units served.

Where four or more dwelling units are served through one meter and in all cases where future dwelling units are not separately wired or metered, the Cooperative's General Service Schedule "GS" shall apply.

OTHER CHARGES FOR SPECIAL SERVICE: See Cooperative's Rules and Regulations as to other applicable charges, including disconnection and reconnection of service and other special services furnished Consumers.

SOUTH CENTRAL POWER COMPANY
Lancaster, Ohio

**GENERAL SERVICE
SCHEDULE "GS"**

AVAILABILITY AND APPLICABILITY: This South Central Power Company (Cooperative) rate schedule is available and applicable for all single and three phase electric service for all uses not specified in Cooperative's residential rate schedules, including, but not limited to, electric service furnished to retail or wholesale businesses, manufacturing or processing establishments, hotels, mobile home or trailer camps, motels, stores, restaurants, service stations, warehouses, medical facilities, athletic facilities, professional offices, theaters, amusement establishments, business offices, schools, churches, clubs, lodges, multiple dwelling units, apartment houses, public buildings, and for all other electric service that is not exclusively for residential, home or farm use.

This schedule is applicable for all three phase service whether or not for residential, home or farm use.

This schedule may be limited to a maximum billing capacity of 100 kilowatts (kW).

All service under schedule "GS" is subject to the provisions of the Cooperative's application form, the provisions of this schedule as well as the Cooperative's Policy Manual and Practices and Procedures Manual (Rules and Regulations) or subsequent revisions thereof, which Rules and Regulations are a part of this schedule as if fully set forth herein.

NET RATE PER MONTH OR PART THEREOF PER SERVICE DROP LOCATION OR ESTABLISHMENT:

The monthly billing shall be the sum of the following charges:

Consumer Charge	\$15.00
First 2,000 kilowatt hours (kWh) per month	\$.0386 per kWh
Next 2,000 kWh per month	\$.0265 per kWh
Over 4,000 kWh per month	\$.0191 per kWh

Demand Charge

All kW of billing capacity in excess of 50 kW per month
\$3.00 per kW.

All billing is subject to the provisions relating to Billing Capacity, Minimum Charge, Adjustments, Rider "A", Rider "B" and the other provisions set forth herein.

TERMS OF PAYMENT: The above rates and other applicable charges hereinafter set forth are net and are due and payable on or before the date specified on the bill. If not so paid, service will be subject to disconnection as provided in Cooperative's Rules and Regulations and any reconnection of service shall be subject to the Cooperative charge for such special service.

MONTHLY MINIMUM CHARGE PER SERVICE: The monthly minimum charge shall be not less than the highest minimum charge as determined by any of the following methods:

- (a) **SINGLE PHASE SERVICE:** The minimum charge shall be \$13.00 for the first 5 kilovolt amperes (kVA), of allocated transformer capacity, plus \$1.50 for each kVA of allocated transformer capacity in excess of 5 kVA. Where capacity metering equipment is installed, the minimum charge shall be not less than \$3.00 per kW of billing capacity, as herein determined, nor less than the transformer capacity minimum determined above, nor less than the minimum charge that may be specified by contract.
- (b) **THREE PHASE SERVICE:** The minimum charge shall be \$1.50 per kVA of total allocated transformer capacity, but not less than \$40.00 nor less than \$3.00 per kW of total applicable billing capacity, as herein determined, nor less than the minimum charge that may be specified by contract with Cooperative.

For three phase service, the applicable monthly minimum charge shall apply on a year round, twelve consecutive month basis, or longer, as may be specified by contract. Therefore, any seasonal disconnection of three phase service shall not avoid the applicable monthly minimum charge, except as specified under (c) below.

- (c) **SERVICE FURNISHED TO FACILITIES SUCH AS ATHLETIC FIELDS, ETC.:** For service furnished for charitable, philanthropic, non-profit community activities (such as to athletic fields, swimming pools, parks, fairs, carnivals, etc.), the minimum charge shall be \$3.00 per kW of the total applicable billing capacity as determined above. The minimum charge, as determined in this section, shall apply to the billing months or part thereof that service is connected, but not less than four consecutive months out of each twelve month period.

For temporary service the minimum billing period shall be not less than one month.

- (d) **SPECIAL INSTALLATIONS:** Where installations are of unusual character as to electric usage requirements or investment, the monthly minimum charge and minimum billing capacity will be determined by the Cooperative and shall be set forth in the service application or contract with the Consumer.

DETERMINATION OF KW BILLING CAPACITY: The kW billing capacity shall be the highest measured 15 minute integrated or equivalent thermal kW capacity, determined to the nearest kW by means of suitable metering equipment, but not less than the minimum billing capacity specified in Consumer's service application or contract with the Cooperative. For highly fluctuating loads, such as welders, hoists, etc., the measured capacity in kW may be increased by an amount that is equal to 50% of the installed or allocated kVA transformer capacity installed for such loads. Cooperative reserves the right at any time to install capacity metering equipment.

Where capacity metering equipment is installed and the power factor at time of maximum measured capacity is less than 90%, the billing capacity may be determined on basis of the kVA capacity instead of kW capacity. Where capacity metering equipment is not installed, the billing capacity may be estimated by the Cooperative, based on tests or other reasonable basis as determined by the Cooperative.

ADJUSTMENTS, RIDER "A" AND RIDER "B": The rates and charges set forth in this schedule are subject to increase or decrease in conformance to the adjustments specified in Rider "A" and Rider "B".

CHARACTER OF SERVICE: Service available under this schedule will normally be either 120/240 volts, single phase, 2 or 3 wire; 240 or 480 volts, three phase, 3 or 4 wire; or 120/208 or 277/480 volts, three phase, 4 wire service. If Consumer desires a voltage that is impractical for the Cooperative to furnish, the Consumer will be required to furnish, at his expense, such transformers as are necessary to deliver such voltage.

Service will normally be supplied through a single set of service wires with all service delivered to a single meter. Where service is delivered through individual single and three phase meters, a separate bill will be rendered for each meter. If an existing Consumer arranges the Consumer's wiring, at the Consumer's cost, so that all requirements can be supplied by means of a single 3 or 4 wire service drop, extending to a single meter location, and providing that such service can be supplied from a single transformer bank and metered through a single meter, a single bill will be rendered for such service. In place of a single meter, the Cooperative reserves the right to use separate single and three phase meters in order to adequately meter fluctuating, unbalanced or unusual loads and to render separate bills for each meter.

METERING VOLTAGE: The Cooperative reserves the right to meter Consumer's requirements in the most practical manner, either at secondary or primary distribution voltage and in either case the billing kWh shall be the metered kWh.

METER READINGS: The Cooperative reserves the right to read meters other than monthly and bill on a monthly basis, using an estimated meter reading during the intervening month or months. As an alternative, the Cooperative also reserves the right to read meters bi-monthly and bill bi-monthly, in which event, the foregoing rate blocks, the applicable minimum charge, the consumer charge and the demand charge, will be multiplied by two.

Where demand metering equipment is installed the meter will be read monthly, unless the Consumer's kW demand does not exceed the rate schedule minimum, in which case, the Cooperative may read the meter bi-monthly. If the Cooperative cannot read meters, because of circumstances beyond its control, it will estimate kWh and kW usage.

AVAILABILITY OF THREE PHASE SERVICE: Normally only single phase service is available. Cooperative may, at its option, furnish three phase service, but only if such service is already available immediately adjacent to Consumer's property and if it is practical and economical to furnish three phase service. Three phase service may be furnished after giving consideration to the investment required and probable use of three phase service by Consumer and if Consumer enters into an appropriate contract that recognizes the investment involved. Any three phase line extension shall be in conformance to Cooperative's Rules and Regulations.

NEW EXTENSIONS: The Cooperative reserves the right to increase the minimum period of service, to increase the minimum charge, to charge a monthly facility charge or to charge a contribution in aid of construction where an unusual investment is required to furnish service, as compared to the estimated or probable revenue to be received.

MOTOR SPECIFICATIONS: Single phase service will not be furnished to operate individual motors in excess of 15 hp rating, except where permission is granted by Cooperative. All motors 3 hp and larger may, at Cooperative's option, be required to be equipped with reduced voltage starting equipment or other control devices so as to avoid unnecessary voltage surges and fluctuations on Cooperative's system.

Motors designed for full voltage "across the line" starting may, at Cooperative's option, be permitted to operate from Cooperative's system, providing that a study by the Cooperative indicates that the operation of such motors will not be detrimental to service furnished other Consumers. Advance permission by the Cooperative will be required for all such motor installations.

TEMPORARY SERVICE: This schedule shall apply for temporary service. However, Consumer shall pay all the charges specified in Cooperative's Rules and Regulations which provide, among other things, that the Consumer shall pay "Up and Down Costs" of establishing and disconnecting the service, less the salvage value of the materials returned to stores. A deposit may be required to cover the costs involved.

USE OF SERVICE: Service under this schedule shall not be resold or shared with others.

OTHER CHARGES FOR SPECIAL SERVICE: See Cooperative's Rules and Regulations as to charges for disconnection and reconnection of service and other special services.

APPROVED January 17, 2012

EFFECTIVE April 1, 2012

SOUTH CENTRAL POWER COMPANY
Lancaster, Ohio

**LARGE POWER SERVICE
SCHEDULE "LP"**

APPLICABILITY: This schedule is available and applicable, by contract, throughout Company's entire service area, subject to the service availability limitation and other stipulations that follow.

SERVICE AVAILABILITY LIMITATIONS: This service is available where Company's existing system transmission and distribution facilities are adequate without extensions, expansion or enlargement, to supply Customer's initial and future requirements as determined by Company.

In the event that an extension, expansion or enlargement of Company's system facilities is required, in order to justify the investment and operating costs involved, the provisions, terms and conditions of the contract between Company and Customer may require a contribution in aid of construction or a monthly facility charge, depending upon the conditions involved. Said contract shall specify the monthly minimum bill and minimum billing capacity, which shall be not less than 50 kVA.

Where the transformer capacity at the service delivery point is in excess of 300 kVA, Company also reserves the right to require Customer to install the necessary transformation equipment to take service at the primary voltage specified by the Company, in which event, the Service Voltage Discount, hereinafter set forth, shall apply.

All service shall be subject to Company's General Rules and Regulations or subsequent revisions thereof, which are a part of this schedule as if fully set forth herein.

NET RATE PER MONTH PER SERVICE OR PER TRANSFORMER INSTALLATION

The monthly billing shall be the sum of charges (a), (b), (c) and (d) calculated in the manner specified below:

(a) **CUSTOMER CHARGE:** A charge of \$75.00 per month.

(b) **DEMAND CHARGE:** \$2.00 per kVA of billing capacity per month.

(c) **SERVICE VOLTAGE DISCOUNT:**

@ \$0.30 per kVA of billing capacity per month for service supplied at primary voltage.

@ \$0.45 per kVA of billing capacity per month for service supplied at transmission voltage.

(d) **ENERGY CHARGE PER MONTH:**

FIRST PORTION

First 200 kWh per kVA of billing capacity @ \$.0126 per kWh.

SECOND PORTION

Next 100 kWh per kVA of billing capacity @ \$.0006 per kWh.

THIRD PORTION

All kWh over 300 kWh per kVA of billing capacity @ (\$.0089) per kWh.

All billings under the above rates shall be subject to the provisions hereinafter set forth, relating to Monthly Minimum Charge, Determination of kVA Billing Capacity, Multiple Delivery Points or Service Voltages, Service Voltage Discount, Adjustments, Rider "A", Rider "B" and the other provisions set forth herein.

MONTHLY MINIMUM CHARGE: The monthly minimum charge under this schedule shall be the sum of the Customer Charge, Demand Charge and Service Voltage Discount, as provided above, but not less than 50kVA of billing capacity or the minimum charge specified in Customer's service application or contract with Company. The minimum charge is applicable on a twelve month, year round basis. Seasonal disconnects will not avoid the applicable minimum billing capacity and resultant minimum charge.

DETERMINATION OF kVA MEASURED CAPACITY: The monthly measured kVA capacity (to nearest kVA) shall be determined by measurement, taking the highest 15 minute integrated or equivalent thermal kW capacity and dividing same by the power factor expressed as a decimal. The power factor shall be determined by means of a ratcheted kVArh meter or by means of other standard metering equipment or by means of suitable periodic tests by such equipment.

Where highly fluctuating or intermittent loads (welding machines, electric furnaces, hoists, elevators, X-rays, etc.) are operated by the Customer, Company reserves the right to determine the billing capacity by averaging Customer's total load over a 2 minute period or by increasing the 15 minute measured maximum capacity in operation by the Customer by 50% of the name plate kVA rating of said fluctuating load equipment. Where such fluctuating loads require additional or separate transformers or additional system capacity, the measured billing capacity, as determined above, shall be increased by 75% of the name plate kVA capacity of the separate transformers that serve the fluctuating load.

MONTHLY kVA BILLING CAPACITY: The monthly kVA billing capacity shall normally be the total capacity, as determined above, but in no event shall it be less than the highest kVA when determined by any of the following methods:

- (a) The minimum kVA capacity specified by contract shall depend upon the system capacity and companion investment required by Company to supply Customer's initial and future requirements, the probable permanency of Customer's operations and the contract term in years that the Customer will guarantee the specified minimum charge.
- (b) During the 11 calendar months preceding the billing month, either 60% of the highest measured kVA during the calendar months December through March, or 75% of the highest measured kVA during the remaining calendar months, whichever is higher, will be the kVA billing capacity.

Where Customer owns and maintains the required transformation equipment and where, as determined by Company, Customer's normal operation occurs during the calendar months December through March, the minimum kVA for April through November shall be as measured, but not less than 25% of the highest kVA measured during the preceding December through March period.

- (c) Monthly kVA billing capacity will not be less than 60% of the total kVA of installed or allocated transformer capacity furnished by the Company.

BILLING QUANTITIES AND METERING: The foregoing rates are based upon all service being metered at Company's untransformed primary voltage available at Customer's premises. Company reserves the right to meter at transmission, primary or secondary voltage.

When service is metered at secondary voltage all metered quantities (kWh, kW, kVA, kVArh, kQ, and kQh) shall be multiplied by 1.03.

When service is metered at transmission voltage all metered quantities shall be multiplied by 0.99. When service is metered at primary voltage the metered quantities will be used.

DEFINITION OF SERVICE VOLTAGE:

Primary Voltage throughout the Company's system is nominally 12.5 kV.

Transmission Voltage is nominally 69 kV.

Secondary Voltage is nominally 120, 240 or 480 volts.

Other primary, transmission and secondary voltages may be made available under special contracts.

SERVICE VOLTAGE DISCOUNT:

1. All Customers receiving service at primary voltage where the Customer owns, operates and maintains the transformation equipment shall receive the Service Voltage Discount for primary voltage.
2. All Customers receiving service at transmission voltage where the Customer owns, operates and maintains the transformation equipment shall receive the Service Voltage Discount for transmission voltage.
3. All Customers receiving service at secondary voltage where the Company owns, operates and maintains the transformation equipment shall receive no Service Voltage Discount irrespective of metering at primary voltage.

ADJUSTMENTS, RIDER "A" AND RIDER "B": The rates and charges set forth in the schedule are subject to increase or decrease in conformance to the adjustments specified in Rider "A" and Rider "B".

TERMS OF PAYMENT: The above rates and other applicable charges are net as shown. If all amounts due and payable are not paid on or before payment date specified on the bill the gross rates, which are 2% but not less than \$10.00 higher than said net rates, shall become payable. If any bill is not paid within the date specified, service shall be subject to disconnection and any reconnection of service shall be subject to Company's charge to partially pay for the additional expense involved.

OTHER TERMS AND CONDITIONS:

1. **Character of Service:** Secondary service is available under this schedule. However, if more than 300 kVA of transformer capacity is required, Company reserves the right to require Customer to own, operate and maintain transformation equipment, in which event, the Service Voltage Discount will apply.
2. **Secondary Service:** Will normally be supplied, at option of Company, at one of the following voltages:
Single Phase: 120/240 volts, 3 wire. **Three Phase:** 240 volts, 3 or 4 wire; 480 volts, 3 wire;
120/208 volts, 4 wire; 277/480 volts, 4 wire.
3. **Multiple Delivery Points or Service Voltages:** Service under this schedule is based upon Company furnishing all service at a single voltage at a single delivery point. The Company may at its option supply multiple service voltages and/or multiple delivery points and bill each delivery point and/or service voltage separately or meter all service at primary or transmission voltage in accordance with contractual provisions.
4. **Motor Specifications:** In order to avoid the operation and/or starting of motors that are detrimental to service furnished other Customers, Company reserves the right to require that such motors be equipped with such reduced voltage and/or other control devices as are necessary to avoid detrimental service to Company's other Customers.
5. **Three Phase Service for Unbalanced or Fluctuating Loads:** For highly fluctuating loads, such as welders, electric melting furnaces and/or other unbalanced single phase loads, Company reserves the right to require that such loads be converted to three phase operation, so that as far as is practical, the load on each phase is balanced.
6. **Power Factor and Voltage Control:** Where Customer installs power factor corrective equipment, Company may require Customer to install, at his expense, such control devices as are necessary to prevent excessive or detrimental voltage variations on Company's system. In the event of non-compliance by Customer, the kVA billing capacity will be determined as though said power factor correction equipment was disconnected.
7. **Temporary, Seasonal or Unusual Service:** For such service, the minimum charge and financing of the facilities required, etc., will be covered by a special agreement and the Customer shall pay all of the "Up and Down Costs" involved.
8. **Use of Service:** Under no condition shall service be resold, submetered or shared with others. Violation of this provision shall be cause for disconnection of service.
9. **General Rules and Regulations:** For further details as to the rights, responsibilities and obligations of both the Company and Customer, see Company's General Rules and Regulations which apply to service under this schedule, as if fully written herein.
10. **Contract Provisions:** A written contract may be required to cover service furnished under this schedule, the term to depend upon investment required by Company, revenue to be received, etc. The contract shall specify the Minimum Charge, the Minimum Billing Capacity, Contribution In Aid of Construction (if any), and related matters required to protect Company's investment and to secure payment of Customer's accounts.

SOUTH CENTRAL POWER COMPANY
Lancaster, Ohio

**ADJUSTMENTS
RIDER "A"**

APPLICABILITY: The Adjustments set forth herein shall apply to South Central Power Company's("Cooperative") Applicable Rate Schedules that are subject by their terms to this Rider "A".

ADJUSTMENT FOR DIRECT OR ALLOCABLE IMPOSITIONS LEVIED ON CONSUMER'S BILL: Whenever direct or allocable taxes or other impositions are levied or assessed against Cooperative by any governmental authority, Consumer's bill shall likewise be changed by the amount of such direct or allocable tax or other impositions.

Such direct and/or allocable taxes or impositions are defined as being any of those which are based upon generation, distribution, purchase and/or sale of electric service or energy, including those based upon revenue, number of consumers, number of bills, the kW or KVA of demand, the KVA of capacity or any other basis that is directly related or allocable to the use of electric energy, service installations, or other requirements involving Cooperative's Consumers.

APPLICATION OF ADJUSTMENTS TO CONSUMER'S BILL: The sum of the Adjustments shall be set forth as a separate item on the Consumer's bill and shall be applied to the total kWh billed, and shall be applied to Consumer's bill commencing with the bill rendered after the effective date and will remain in effect until this Rider "A" is terminated or modified by the Cooperative's Board of Trustees.

APPROVED: March 17, 2009

EFFECTIVE: June 1, 2009

SOUTH CENTRAL POWER COMPANY
Lancaster, Ohio

**ADJUSTMENTS
RIDER "B"**

APPLICABILITY: The Adjustments set forth herein shall apply to South Central Power Company's ("Cooperative") Applicable Rate Schedules that are subject by their terms to this Rider "B".

DETERMINATION OF PURCHASED POWER COST: The Cooperative's monthly annualized Purchased Power Cost per kWh shall be determined, to the nearest six decimal places in dollars (\$.000000), each month by calculating the annual cost to the Cooperative if the currently effective rate of the Cooperative's wholesale power supplier had been in effect during the most recent consecutive twelve month period for which actual or estimated billing data from the Cooperative's wholesale power supplier is available, and dividing such annual cost by the Cooperative's actual or estimated total billing energy-kWh for such twelve month period.

The annualized wholesale cost of power per kWh shall be multiplied by 1.06 to compensate for the Cooperative's estimated system energy losses.

The result shall then be rounded out to the nearest six decimal places and applied as a charge on Consumer's bill.

APPLICATION OF PURCHASED POWER COST TO CONSUMER'S BILL: The Purchased Power Cost shall be set forth as a separate item on the Consumer's bill and shall be applied to the total kWh billed, and shall be applied to Consumer's bill commencing with the bill rendered on or after the effective date and will remain in effect until this Rider "B" is terminated or modified by the Cooperative's Board of Trustees.

APPROVED: March 17, 2009

EFFECTIVE: June 1, 2009